



UTILITIES 101 WEBINAR: FUELING INDUSTRY WITH NATURAL GAS AND MORE ADDITIONAL PANEL Q&A

What is the latest insight into the ACP? Will parties reconsider any time soon?

Answers:

- (Jaz Tunnell) While Piedmont is disappointed that we were unable to move forward with ACP, we remain steadfast in our commitment to help our customers and communities, particularly in eastern North Carolina where the need for additional natural gas capacity is great. To that end, in early 2021, Piedmont intends to release details of its "Plan B" to bring additional natural gas infrastructure to the eastern region.
- (Jason Briggs) Regarding the ACP question, as Jaz mentioned, and as we discussed in the Webinar, there will definitely be a "Plan B" to help make up for the loss of the ACP in order to support growth in eastern North Carolina. Details are being finalized and should be known within the next few months. We feel that it is doubtful that the ACP would be reconsidered in the form originally contemplated. The challenges it faced have been noted and Plan B would try to work around those challenges. Piedmont has invested \$140 million over the last five years to expand our system in eastern NC and has a strong interest in continuing to bring natural gas into this area through ongoing capital projects and investments.
- (Lee McElrath) From the Dominion perspective, our supply group is always forward thinking and working on ensuring we have adequate supplies to grow our business, certainly had plans for ACP but we have other options. I too doubt ACP will be resurrected, but who knows.

What is the future availability forecast on the TransCo line? How much capability excess now?

Answers:

- (Jason Briggs) Regarding the Transco question, we do not know what the current capacity looks like but Transco has a history of executing expansion projects and would likely respond to any needs with future projects.
- (Lee McElrath) Transco continues to invest in expansion projects to bring supply to NC and other growth areas.